

A network diagram consisting of numerous nodes (dots) of varying sizes and colors (dark blue, light blue, grey) connected by thin lines, forming a complex web. The nodes are distributed across the page, with a higher density on the left side.

IRG-rail

Independent
Regulators' Group - Rail

Overview Paper on Charges for Traction Current

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IRG-Rail - SG Charges for Service Facilities

Independent Regulators' group

- Network of 31 RBs from European countries.
 - To facilitate cooperation in their common interests for the promotion of the internal railways market.
 - Platform for cooperation, information exchange and sharing of best practice between national railway RBs.
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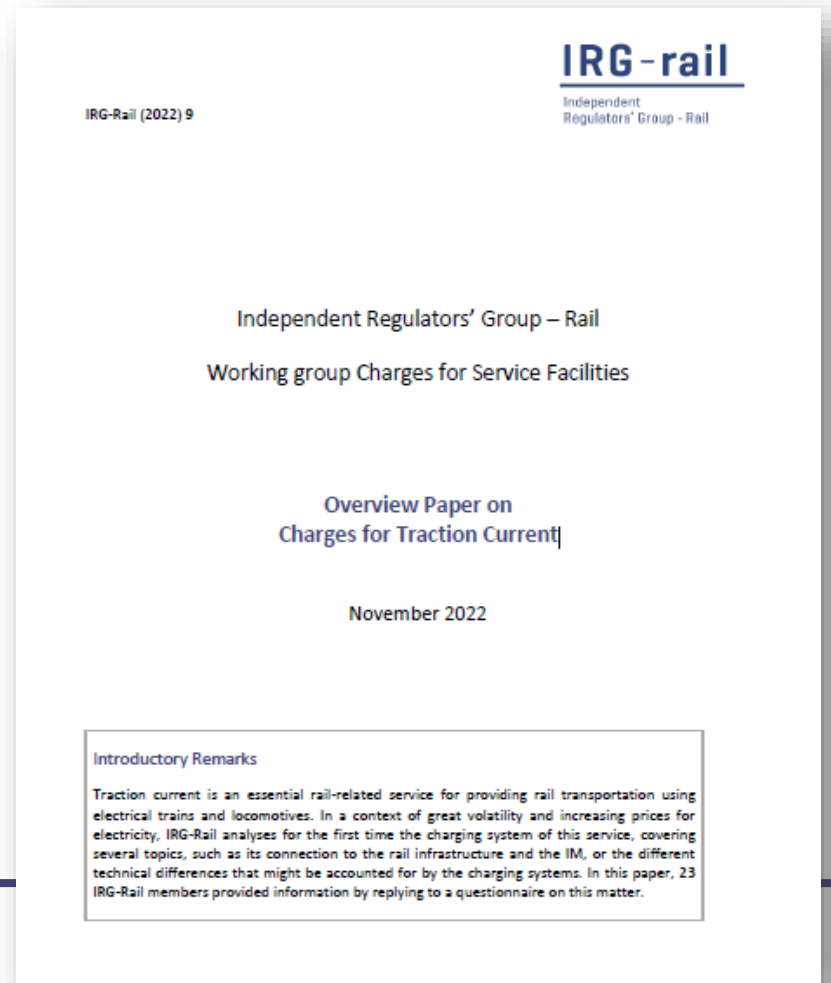
Independent Regulators' group

- Projects are produced by working groups.
 - WG Charges for Service Facilities
 - Paper on Charges for Traction Current
 - Accessible at:

<https://www.irc-rail.eu/irc/documents/position-papers>

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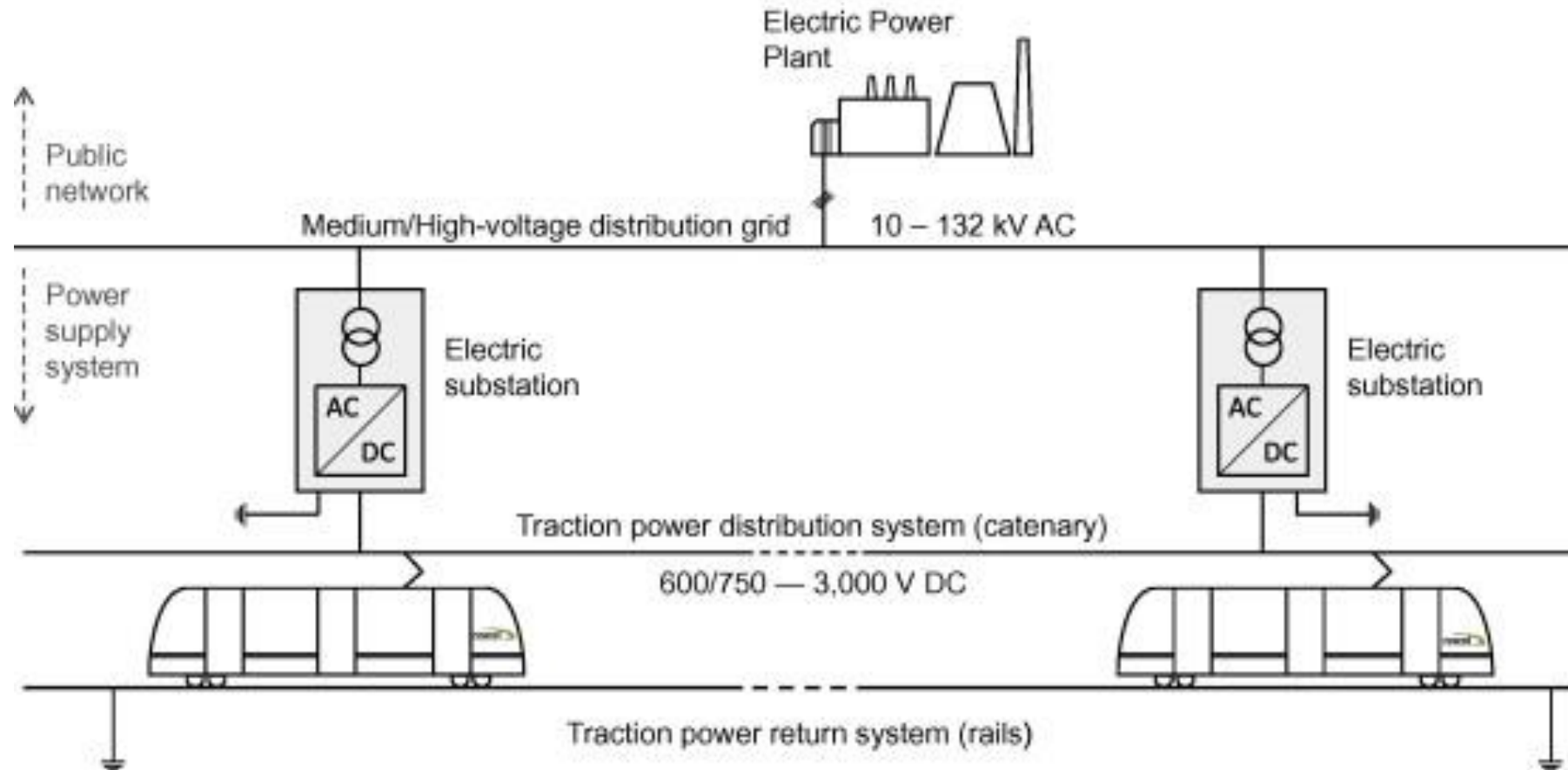
Charges for Traction Current

- A very relevant topic and an essential rail-related service for RUs.
 - IRG-Rail had not analysed this topic before.
 - Overview type of document → mainly descriptive and based on a questionnaire replied by 23 countries.
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Charges for Traction Current

- Traction current as rail-related service
 - Not part of the Minimum Access Package (MAP)
 - “Additional service” (Annex II No.3 (a) of Directive RECAST)
- Continuous flow for electric trains
- What is Traction Current? Is that easy to understand?

Charges for Traction Current



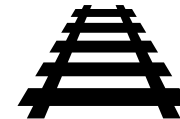
TAC:
infrastructure
for energy
distribution

Additional
service

Charges for Traction Current

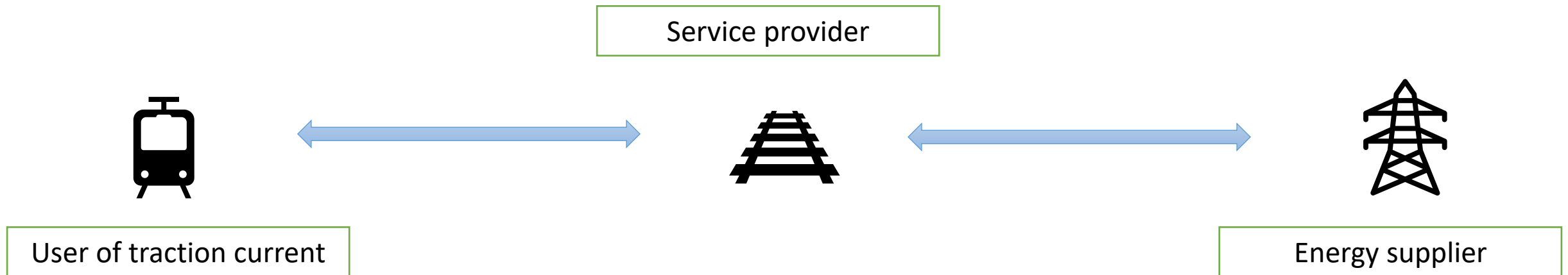
PARTIES INVOLVED IN THE PICTURE

1. **Railway undertaking (RU)** → End user of the electricity
2. **Infrastructure manager (IM)** → Operates the rail network
3. **Energy undertaking (EU)** → Company that supplies electricity



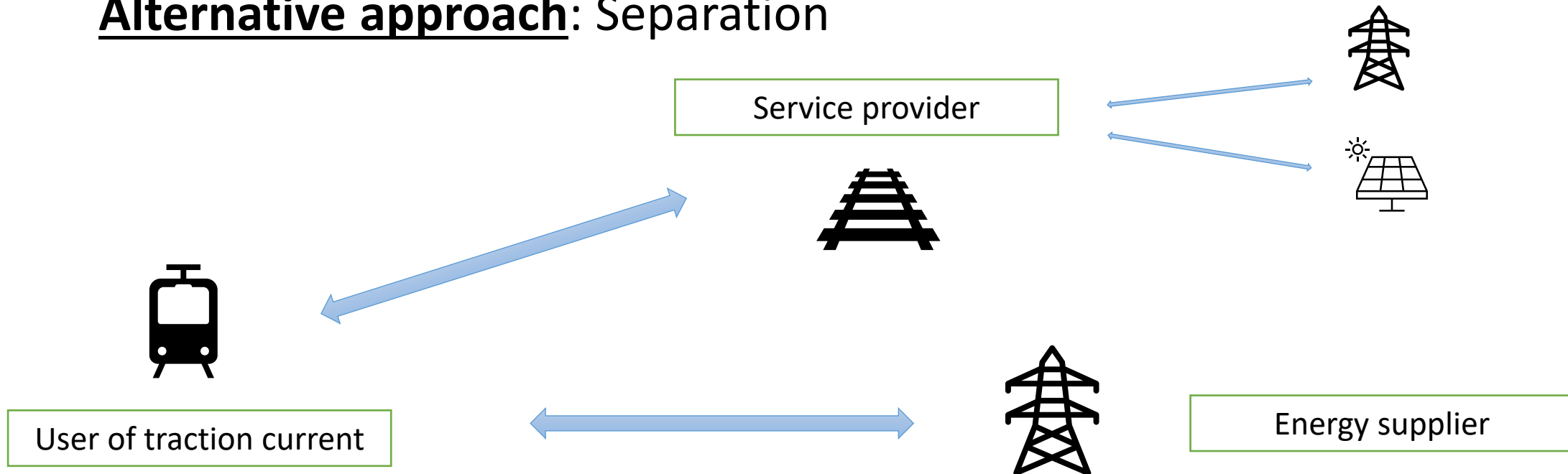
Relationship between parties

Main approach : Intermediary



Relationship between parties

Alternative approach: Separation



Number of providers

- In 17 out of 23 countries there is **just one provider**.
 - The IM provides the service (or a subsidiary company) in 15 countries.
 - Exceptions: Poland (independent service provider) and the Netherlands (all RUs set up a group purchasing organization).
 - There are **more than one provider** in Austria, Bulgaria, Finland, France, Germany and Portugal*
 - The number of providers does not determine the possibility of choosing a provider
 - Only in Austria, Belgium, Bulgaria, Finland, France, Germany and Great Britain.
-

Number of providers

Reasons for a sole provider

- The fact that the IM tends to be the only provider illustrates how tied the provision of the service is to the rail infrastructure.
 - Legal (regulation on Energy or Railway sectors) or practical reasons for that.
 - **Croatia**: national Railway Act → The IM is the buyer of electricity through public procurement.
 - **Spain**: national Energy Sector Act → The IM is the owner of the electric energy supply points and, thus, the only party that can access the energy market.
 - **Italy** or **Sweden**: economic advantage of the IM being the provider.
 - **Slovakia**: technical obstacle (metering systems)
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Charging system

Profitability

- Price regulation of additional services in case of one provider: cost + Reasonable profit.
 - In 15 countries service providers do not charge a reasonable profit (mere intermediary)
 - **Profit neutrality principle** is specifically mentioned in a third of respondent countries.
 - Reasonable profit usually linked to the investments (lack of dedicated infrastructure)
 - Few exceptions:
 - Austria (dedicated infrastructure) and Slovakia use WACC methodology
 - Romania: fixed amount per MWh
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Charging system

Profitability

- Reasonable profit, when applicable, refers to the charge for the rail-related service.
 - Price paid by the IM to the energy supplier are not regulated.
 - Countries in which it is possible to directly contract with an energy supplier.
 - Prices for energy are given by the free market.
-

Charging system

Energy measure systems (On-board power meters)

- Actual consumption vs estimated consumption
 - Great variance in terms of technical specs of the train, terrain or driving performance...
 - Conversion ratios and other metrics do not fully catch all the potential variables affecting consumption (train output = estimated consumption).
 - Technical rules affecting these subsystems (TSI)
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Charging system

Energy measure systems (On-board power meters)

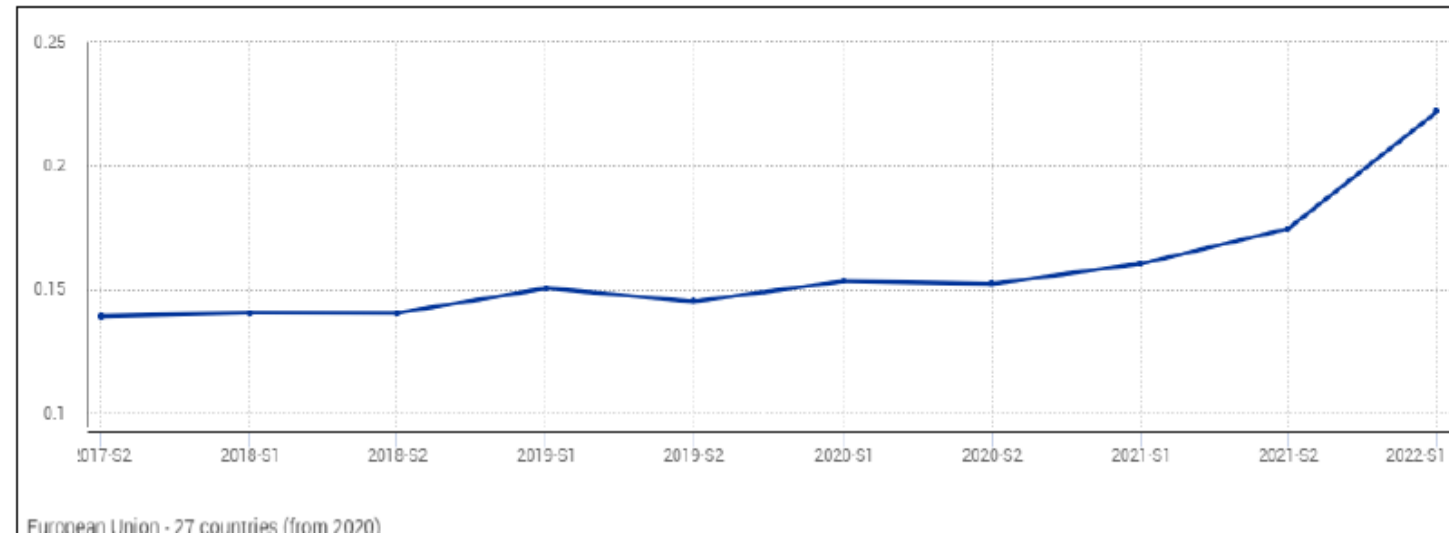
- **ADVANTAGES:**

- ✓ Matches real demand for electricity → less inefficiencies of the systems (supply imbalances)
- ✓ Clear signal of the cost borne in the provision of the transport service.
- ✓ Might foster energy savings (better performance by the train driver) or investment in more energy-efficient rolling stock.
- ✓ Technical obstacle for choosing energy supplier.

- Only in 11 countries charging systems allow for the usage of EMS.
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Final ideas and conclusions

- Context of high prices and uncertainty
 - Type of contracts of the sole provider (exposure to price volatility)
- Possibility of choosing supplier according to RUs' business plan
 - Is the IM in a suitable position?
 - Legal and practical constraints
- Importance of EMS deployment
- Need for further regulation?



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Thank you for your attention